The Middle East LNG Institute

Weekly LNG Insights

DECEMBER 19, 2018

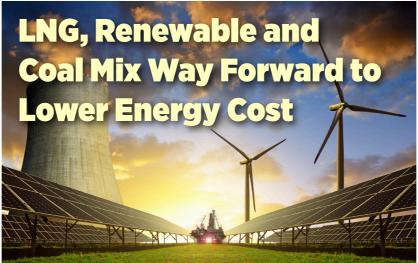


Outlook 2019: Boom or Bust? Market Waits for US LNG Export Terminal Decisions

S&P Global Platts









IN NUMBERS

6.4%

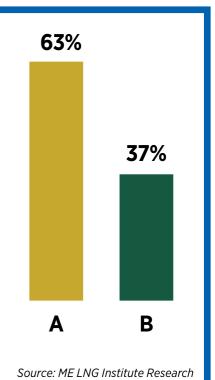
Meeting the Middle East and North Africa's rising power demand means power capacity must expand by an average of 6.4% per year between 2018 and 2022. The Middle East's current domestic gas production cannot plug this deficit alone. Therefore, the design of a regional LNG ecosystem must incorporate new infrastructure to continually bolster domestic production and increase LNG imports.

Source: ME LNG Institute Research, Apicorp

INFOGRAPHIC

Over the past three years, the Middle East's LNG imports (including Egypt & Pakistan) have grown by almost 400%. Do you expect Abu Dhabi (ADGAS) to renew its LNG exports to Japan's Tokyo Electrical Power Company after the agreement expires in 2019?

B No



NEWS & EVENTS

TOP 3 TWEETS THIS WEEK







Platts Gas @PlattsGas · 22h

Australia's watchdog @acccgovau to monitor the country's east coast #LNG exporters' supply development decisions plts.co/rkLk30n1ArH #ONGT



LNG journal @LNGJournal · Dec 17

Australian LNG player Woodside moves forward with oil and gas development offshore Senegal



LNG World News @LNGWN · Dec 17

Golar gets limited notice to proceed with Tortue FLNG conversion

bit.ly/2SRYLD2 #LNG #LNGWN

The Middle East **LNG Institute**

Established in 2017, the Middle East LNG Institute examines the evolution of LNG in the Middle East and North Africa (MENA) as the region transitions from a net-exporter to a netimporter. The Institute's mission is to facilitate the region's community of LNG stakeholders and share knowledge and best practices. The Institute also provides the insights needed to successfully navigate through what are still uncharted waters for many Middle Eastern energy stakeholders.

The Institute provides a single, independent and trusted platform for knowledge exchange, data gathering and intelligence sharing for stakeholders. These are crucial tools as the region explores comprehensive solutions to rebalancing one of the starkest juxtapositions in the global energy market. The Middle East is home to more than 40% of global gas reserves, yet the volume of the region's LNG imports is climbing as domestic demand outpaces pipeline supply. The status quo is being rewritten - new demand, new supply, new hubs – and an ability to flex to these dynamic conditions will create the winners of a market that is nearing the top of the global energy hierarchy.

